



# The 5<sup>th</sup> IndoPACIFIC LNG Summit 2026

## Bali-Indonesia

20-22 July 2026

*InterContinental Bali Resort, Jimbaran*

*“The New Energy Trilemma:  
Balancing Security,  
Decarbonisation, and  
Geopolitical Stability”*



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The global LNG landscape is undergoing fundamental change. Geopolitical shifts, evolving trade patterns, new contracting models, and stronger decarbonisation commitments are reshaping how countries think about energy security and resilience. On the supply side, a significant wave of new liquefaction capacity coming online through 2025–2027 is changing market fundamentals, and introducing a more competitive and flexible LNG environment.

The Indo-Pacific remains central to this transition. It continues to be one of the largest and fastest-growing LNG demand regions globally, with expanding infrastructure in both established import markets and rapidly growing new entrants. The region spans the full LNG value chain, from key exporters and mature importers to emerging demand centres, making connectivity across this ecosystem essential for resilience and energy security

The theme of the 5th IndoPACIFIC LNG Summit 2026, “The New Energy Trilemma: Balancing Security, Decarbonisation, and Geopolitical Stability”, reflects these industry realities. While new liquefaction capacity is easing short-term market tightness and opening opportunities for more flexible trading and demand growth, market volatility and infrastructure limitations continue to underscore the importance of long-term security of supply and regional coordination.

While renewables are expanding rapidly, gas remains a critical energy source to replace higher emissions fossil fuels, support system flexibility, and ensure grid stability. To sustain this role, decarbonisation must be embedded across the gas value chain. Measures such as methane emissions reduction, carbon capture, utilisation and storage (CCUS), digital optimisation of operations, and transparent emissions accounting are increasingly central to maintaining LNG’s competitiveness and social licence in a carbon-constrained world

The Summit offers a timely platform for producers, buyers, traders and policymakers to align strategies that support market stability while adapting to new commercial, regulatory and sustainability drivers.

As the host country, Indonesia remains committed to advancing cross-border collaboration through shared investment frameworks, infrastructure development, and technology partnerships that reinforce both national and regional energy security. We look forward to your participation in shaping a pragmatic, forward-looking pathway for the region’s gas and LNG future.



**Aris Mulya Azof**

Chairman of Indonesian Gas Society

## Keynote Sessions

- 1 Building Supply Chain Resilience in an Evolving Global LNG Market
- 2 A Ten-Year Outlook for LNG Demand in Emerging Southeast and South Asian Markets
- 3 LNG’s Evolving Role in Decarbonisation under Co-Firing and Carbon Border Policies

- 4 Global Energy Outlook 2025–2026: Market Shifts, Risks, and Strategic Implications
- 5 Aligning Policy, Infrastructure, and Investment Priorities in Indonesia’s Pathway to Net Zero 2060

## Panel Discussions

- 1 Beyond Supply: Deliverability and the Reordering of Global LNG Markets
- 2 Operating in a Constrained LNG Market: Procurement and Risk Strategy
- 3 The Decarbonisation Imperative: Making LNG a Sustainable Bridge Fuel.

- 4 New Financing Models and Risk Management for LNG Projects in a Low-Price Cycle
- 5 Managing Geopolitical Risks and Uncertainties Through Supply Portfolio Diversification
- 6 Small-Scale LNG vs. Large-Scale: Infrastructure Optimization Strategies for the Southeast Asian Markets

## VENUE

### InterContinental Bali Resort

InterContinental Bali Resort, Jimbaran is a preferred venue for international conferences and high-profile events. The 425-room resort, supported by its world-class Jimbaran Convention Center and comprehensive guest services, was named Best Meeting Hotel in Indonesia at the M&C Asia Stella Awards 2025 for the second consecutive year, recognising its excellence in meetings, incentives, conferences, and exhibitions. It was also awarded Best Beach Resort at the TTG Travel Awards 2025, reflecting its strong reputation for hospitality and service excellence across the Asia-Pacific region.

Located along the white sands of Jimbaran Bay, just 20 minutes from Ngurah Rai International Airport, the resort offers an exceptional beachfront setting complemented by multiple swimming pools, a fully equipped fitness centre, an award-winning spa, six restaurants and four bars set within landscaped tropical gardens.



## GOLF NETWORKING EVENT

### New Kuta Golf Bali Monday, 20 July 2026

This pre-conference event offers an opportunity to meet peers from across the Indo-Pacific in a relaxed setting, creating space for genuine interaction, the exchange of perspectives, and connections that carry into the conference discussions.

New Kuta Golf is an award-winning championship course designed by Ronald Fream of Golfplan, renowned for its open, links-style layout and dramatic setting along Bali's limestone cliffs. The course features wide fairways, strategic bunkering, and several signature holes with uninterrupted ocean views, providing an enjoyable challenge for golfers of varying skill levels.





**For further Information:**

IndoPacific LNG Summit Secretariat

✉ [indopacific.committee@i-eec.com](mailto:indopacific.committee@i-eec.com)

☎ +62 21 837 837 57 / M: +62 811 1360 181

📷 [indonesiangassociety](#)

🌐 [www.IndonesianGasSociety.site](http://www.IndonesianGasSociety.site)

**Preliminary Program**

"The New Energy Trilemma: Balancing Security, Decarbonisation, and Geopolitical Stability"

**DAY 1, Tuesday 21 July 2026**

(Updated 30 Apr 2026)

TIME	DESCRIPTION
8.00 AM – 8.30 AM	Registration
8.30 AM – 10.00 AM	<p><b>Opening by Master of Ceremonies</b> <b>Safety Briefing, Doa, Indonesia Raya National Anthem</b></p> <p><b>Remark by Aris Mulya Azof</b>, Chairman Indonesian Gas Society (IGS) <b>Keynote Address: "Oil &amp; Gas as the source of Economic Growth and Indonesia's Energy Resilience"</b> <b>by Laode Sulaeman</b>, Director General of Oil &amp; Gas</p> <p><b>Official Opening IndoPACIFIC LNG Summit 2026</b></p> <p><b>Coffee Break</b></p>
10.00 AM – 10.20 AM	<p><b>Keynote 1 – Building Supply Chain Resilience in an Evolving Global LNG Market</b></p> <p><b>Andrea Stegher</b>, President, International Gas Union</p> <p>Global LNG markets are entering a new paradigm shaped by geopolitical uncertainty and structural change. A significant wave of new liquefaction capacity from the United States, Qatar, and Canada coming online from 2026 onwards is shifting the market from scarcity toward relative oversupply, easing price pressures and increasing liquidity. However, greater supply does not remove risk but reshapes it. In this environment, supply chain resilience is no longer just about securing volumes, but about securing flexibility. For buyers, this means rebalancing portfolios through a mix of long-term contracts, spot exposure, destination-flexible arrangements, and effective hedging strategies. For exporters, resilience requires competitive positioning, diversified market access, operational excellence, and credible decarbonisation pathways. Operational resilience remains critical. Geopolitical tensions, shipping bottlenecks, storage constraints, and emerging carbon compliance requirements continue to challenge LNG logistics. Building resilience demands flexibility, rigorous risk controls, and strong alignment between commercial strategies and operational capabilities.</p> <p>The keynote will explore how energy security can be strengthened through source diversification, targeted infrastructure investment, and enhanced regional and multilateral cooperation.</p>
10.20 AM – 12.00 PM	<p><b>Panel Discussion 1 – Beyond Supply: Deliverability and the Reordering of Global LNG Markets</b></p> <p>Geopolitical developments, including the Russia–Ukraine conflict and the recent crisis in the Middle East, have further underscored the importance of energy security. Against this backdrop, this session will explore the development of more self-sufficient and reliable energy supply systems across the region.</p> <p>At the same time, the global LNG market is experiencing significant disruption. Previous expectations of a supply-driven easing—supported by new capacity additions from 2027 onward—are becoming increasingly uncertain. This follows disruptions to LNG infrastructure in the Middle East, including partial outages in Qatar, as well as constraints along key maritime routes to Asia. These challenges have raised concerns around the price, timing, reliability, and effective availability of new supply, with any surplus now expected to be more limited or delayed than previously anticipated.</p> <p>As a result, the focus of the market is shifting from the availability of supply volumes to the deliverability of that supply to key demand centers, particularly in Asia. Heightened geopolitical risks, logistical bottlenecks, and rising transportation costs are reshaping market dynamics, with important implications for pricing, trade flows, and the overall structure of the LNG market.</p> <p>This panel will explore three key areas:</p> <ul style="list-style-type: none"> <li>• <b>Producers and Exporters:</b> Investment outlooks and how stakeholders balance LNG expansion with domestic energy security priorities</li> </ul>

*\*invited*

	<ul style="list-style-type: none"> <li>• <b>Market Structure and Trade Flows:</b> The growing fragmentation into more regionalized systems, reduced arbitrage opportunities, longer shipping routes, and widening price differentials</li> <li>• <b>Demand and Policy Response:</b> Shifting energy strategies, including increased reliance on coal, renewables, nuclear power, and domestic resources under sustained price pressure</li> </ul> <p>The panel will look at whether LNG is still widely accessible across regions, or increasingly shaped by delivery constraints and market conditions.</p> <p><b>Moderator:</b>  <b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Norio Takeda</b>, General Manager, Gas Business Unit, Global Marketing Division, INPEX CORPORATION</li> <li>2. <b>Bryan Lim Qinglong</b>, Asia Pacific Business Development Manager Generation Fuel – LNG, Argus Media</li> <li>3. <b>Koichiro Shoki</b>, Assistant to President, LNG Japan Corporation</li> <li>4. <b>Luz Stella Murgas</b>, President, Naturgas*</li> </ol>
12.00 PM – 1.00 PM	<p><b>Networking Lunch</b></p>
1.00 PM – 2.30 PM	<p><b>Panel Discussion 2 – Operating in a Constrained LNG Market: Procurement and Risk Strategy</b></p> <p>LNG procurement is being reshaped by a more constrained and fragmented market. Recent disruptions have exposed the limits of flexibility-driven models, particularly where physical delivery, not just contractual access, is at risk.</p> <p>Buyers must now balance security of supply, price exposure, and portfolio resilience in an environment where spot markets can tighten rapidly, shipping routes are longer and less predictable, and supply reliability varies across regions.</p> <p>This panel will examine three key dimensions:</p> <ul style="list-style-type: none"> <li>• Contracting Strategy The balance between long-term agreements and spot exposure, including hybrid pricing, destination flexibility, and risk-sharing mechanisms</li> <li>• Supply Access and Portfolio Resilience Diversification across suppliers and routes, and the growing role of portfolio players in managing delivery risk</li> <li>• Buyer and Policy Response Evolving procurement strategies alongside broader efforts to enhance energy security and reduce structural reliance on LNG</li> </ul> <p>The panel will assess whether LNG procurement remains driven by flexibility and optimization—or is shifting toward a model centered on certainty of access, resilience, and strategic alignment.</p> <p><b>Moderator: Daniel S. Purba</b>, President &amp; Independent Commissioner, PT Badak NGL / Advisor, Indonesian Gas Society</p> <p><b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Ezran Mahadzir</b>, Chief Executive Officer, Petronas LNG Ltd*</li> <li>2. <b>Cindy Yeo</b>, Associate Price Reporter (Asia LNG), S&amp;P Global Energy</li> <li>3. <b>Dulyapun Buranawit</b>, Vice President Gas Portfolio Strategy and Origination Department, PTT LNG Company Limited*</li> <li>4. <b>Fabian Kor</b>, Executive Vice President Asia Pacific, SEFE Marketing &amp; Trading Singapore Pte Ltd*</li> </ol>
2.30 PM – 2.45 PM	<p><b>Coffee Break</b></p>
2.45 PM – 3.05 PM	<p><b>Keynote 2 – A Ten-Year Outlook for LNG Demand in Emerging Southeast and South Asian Markets</b>  <b>Samuel Low</b>, Partner &amp; Head of APAC Advisory, Rystad Energy</p> <p>Emerging Southeast and South Asian economies are entering a decade of sustained energy demand growth driven by industrialisation, urbanisation, and rising living standards. While both regions are rapidly expanding renewable capacity and adopting emissions reduction targets, electricity demand continues to grow faster than clean energy can be deployed. This creates a strategic role for natural gas and LNG as flexible, lower-carbon transition fuels to displace coal, stabilise power systems, and support industrial heat and urban gas demand.</p> <p>Over the next decade, LNG demand is expected to rise across India, Pakistan, Bangladesh, Vietnam, Thailand, and the Philippines as import infrastructure expands. However, actual offtake will depend on affordability, timely infrastructure delivery, and policy certainty. Energy security priorities, coal-to-gas switching policies, and tightening investor expectations around emissions intensity, asset risk, and transition alignment are driving</p>

	<p>increased gas use across power generation, petrochemicals, and city gas networks. LNG suppliers, financiers, and policymakers must align strategies to balance growth with affordability, resilience, and transition objectives.</p> <p>This keynote will present a long-term regional demand outlook, examining policy drivers, LNG infrastructure rollout, and demand growth across power and industry.</p>
<b>3.05 PM – 3.25 PM</b>	<p><b>Keynote 3 – LNG’s Evolving Role in Decarbonisation under Co-Firing and Carbon Border Policies</b>  <b>Hiroki Sato</b>, Senior Managing Executive Officer, Division CEO, Global Business, Chubu Electric</p> <p>As global energy systems advance toward net-zero ambitions, LNG’s role is evolving beyond supply security to supporting pragmatic decarbonisation pathways. In markets where coal retirement will be gradual and electricity demand is accelerating, LNG enables near-term emissions reductions through coal-to-gas switching and co-firing strategies that lower carbon intensity while maintaining system reliability. At the same time, the emergence of hydrogen- and ammonia-ready gas turbines positions LNG infrastructure as a bridge to future low-carbon fuels. At the policy level, carbon border mechanisms led by the EU’s Carbon Border Adjustment Mechanism (CBAM) are reshaping competitiveness by pricing embedded emissions in traded goods. This is driving LNG buyers and producers to measure, certify, and reduce lifecycle emissions, strengthen methane management, and explore lower-carbon cargo options. Together, co-firing applications and carbon border policies are accelerating emissions-based differentiation in LNG markets and setting new standards for transparency, sustainability, and long-term market access.</p> <p>This keynote will examine practical utility-scale strategies for emissions reduction through co-firing and assess the implications of carbon border policies for LNG-linked power generation in the region.</p>
<b>3.25 PM – 3.45 PM</b>	<p><b>Keynote 4 – Global Energy Outlook 2025–2026: Market Shifts, Risks, and Strategic Implications</b>  <b>Rajat Agarwal</b>, Partner, McKinsey &amp; Company</p> <p>The global energy system in 2025–2026 is undergoing profound change. Electricity demand is rising rapidly, driven by digitalisation, electrification, and the expansion of data centres and AI, while renewable capacity continues to accelerate its displacement of fossil fuels in power generation. At the same time, oil and LNG markets are shifting toward relative oversupply as new capacity from the United States, the Middle East, and Canada comes online, easing price pressures but intensifying competition. However, geopolitical tensions, policy uncertainty, extreme weather, and macroeconomic fragility continue to drive volatility and capital allocation risk. Energy transition policies, carbon compliance requirements, and emerging technologies are reshaping investment flows and long-term demand outlooks.</p> <p>This keynote will deliver a high-level, data-driven outlook on global energy markets, covering LNG supply–demand balances, investment trends across fossil fuels and renewables, and the macroeconomic factors shaping prices and the pace of the energy transition over the next one to two years.</p>
<b>4.00 PM</b>	<b>Cocktail Reception</b>

*\*invited*

**DAY 2, Wednesday, 22 July 2026**

TIME	DESCRIPTION
08.30 AM – 08.50 AM	<p><b>Keynote 5 : Aligning Policy, Infrastructure, and Investment Priorities in Indonesia’s Pathway to Net Zero 2060</b></p> <p><b>Prof. Dr. Eng. Eniya Listiani Dewi</b>, Director General, Directorate General of New, Renewable, and Energy Conservation (EBTKE)</p> <p>Indonesia’s Net Zero 2060 commitment is supported by formal policy frameworks, updated energy strategies, and expanding international partnerships. However, implementation remains challenging. Current national plans, regulatory instruments, and utility procurement practices do not yet fully reflect the scale or pace of renewable deployment required. Regulatory complexity, fossil fuel lock-in, financing constraints, and insufficient grid infrastructure continue to slow renewable capacity growth and risk delaying transition milestones. To achieve its climate and economic objectives, Indonesia must focus on three priorities: aligning political ambition with detailed sectoral planning and regulation; accelerating investment in transmission and system flexibility to integrate variable renewables; and mobilising blended finance to improve project bankability and crowd in private capital. Strategic alignment across policy, infrastructure, and investment will shape the credibility of Indonesia’s long-term decarbonisation pathway.</p> <p>This keynote will outline Indonesia’s energy transition roadmap, including the transitional role of gas, CCUS incentives for gas and LNG projects, and targets for renewable integration and energy efficiency to achieve Net Zero 2060.</p>
08.50 AM – 09.05 AM	<p><b>Coffee Break</b></p>
09.05 AM – 10.40 AM	<p><b>Panel Discussion 3 – The Decarbonisation Imperative: Making Gas/LNG as Sustainable Bridge Fuel.</b></p> <p>As countries pursue decarbonisation targets, Gas/LNG’s role as a transitional “bridge fuel” is under increasing scrutiny. While gas and LNG offer lower emissions than coal and oil and support renewable integration through flexible power generation, their sustainability is challenged by lifecycle emissions from methane leakage, processing (including liquefaction), transportation (via pipelines and shipping), and combustion. At the same time, emerging carbon regulations and border mechanisms are raising expectations for transparency, measurement, and verified emissions performance.</p> <p>This panel will examine what it will take to make gas and LNG credible contributors to net-zero pathways. Discussion will cover methane management, carbon capture and storage at processing and liquefaction facilities, digital emissions monitoring, and the development of low-carbon gas and LNG standards and certification. Panelists will also assess the role of carbon-neutral LNG cargoes, Bio-LNG, and other low-carbon gas solutions, as well as the readiness of gas and LNG infrastructure for future fuels such as hydrogen and ammonia. The session will explore how technology, standards, and market incentives must evolve to align gas and LNG with decarbonisation goals.</p> <p><b>Moderator: Syarika Bralini</b>, KADIN Net Zero Hub, KADIN Indonesia</p> <p><b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Izumi Kai</b>, Excutive Officer, Head of the Platform Business Division, JERA</li> <li>2. <b>László Fritsch</b>, Chief Executive Officer, MVM CEEnergy Ltd.</li> <li>3. <b>Abigail V. Thurston</b>, Commercial Manager, ExxonMobil Cepu Limited*</li> <li>4. <b>Raghunath</b>, Founder &amp; CEO, KIS Group</li> <li>5. <b>Goh Tiak Boon</b>, Chief Commercial Officer, GASCO Singapore</li> </ol>

<p><b>10.40 AM –12.10 PM</b></p>	<p><b>Panel Discussion 4 – New Financing Models and Risk Management for LNG Projects in an Era of Supply Disruption and Energy Transition</b></p> <p>The geopolitical conflicts in the Middle East have fundamentally redrawn the risk landscape for LNG markets. Supply disruptions have exposed the vulnerabilities of concentrated supply chains and accelerated government and corporate mandates to diversify energy sources. At the same time, these crises have paradoxically intensified the pivot toward renewables, which are consequently more economically and politically compelling than ever before.</p> <p>LNG project developers and financiers now face a uniquely complex challenge in securing capital for projects that must account for geopolitical force majeure risk, escalating costs, compressed delivery timelines, and accelerating competitive pressure from renewable alternatives.</p> <p>Developers, lenders, and investors must urgently adapt their financing models and risk management frameworks to this new reality. The panel will examine how project economics are being stress-tested against prolonged supply disruption scenarios and the structural repricing of geopolitical risk. Panelists will discuss the growing role of government-backed financing and strategic reserve mechanisms, the recalibration of offtake structures to reflect both price volatility and supply rerouting costs, and how portfolio players are repositioning LNG assets within broader energy transition strategies.</p> <p>The session will also examine the accelerating integration of renewables into previously pure-gas financing structures, assess the impact on emissions performance requirements, and explore how CCUS readiness and methane management commitments are being balanced against the urgency of securing alternative supply chains.</p> <p><b>Moderator:</b></p> <p><b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Abdul Aziz Othman</b>, South and South East Asia Regional Coordinator, International Gas Union</li> <li>2. <b>Clarinda Tjia-Dharmadi</b>, Project Development and Finance lawyer Partner at Watson Farley &amp; Williams</li> <li>3. <b>Richard Guit</b>, Partner, Baker Botts LLP</li> <li>4. <b>Edoardus Ardianto</b>, Vice President Director &amp; CFO, PT Energi Mega Persada*</li> </ol>
<p><b>12.10 PM – 1.10 PM</b></p>	<p><b>Networking Lunch</b></p>
<p><b>1.10 PM – 2.40 PM</b></p>	<p><b>Panel Discussion 5 – Managing Geopolitical Risks and Uncertainties Through Supply Portfolio Diversification</b></p> <p>Geopolitical tensions, economic uncertainty, and the energy transition are placing new stress on LNG supply security and traditional procurement models. Pipeline disruptions, sanctions risk, and price volatility have highlighted the need for more resilient supply portfolios.</p> <p>This panel will examine how diversification across supply sources, contract structures, routes, and infrastructure can strengthen energy security. Discussion will focus on balancing long-term contracts with spot market flexibility, integrating new supply from regions such as North America, East Africa, and Qatar, and using infrastructure options including FSRUs, storage, interconnectors, and strategic regional reserves to manage disruption risk. Panelists will also explore how regional coordination and portfolio optimisation can improve bargaining power and resilience, and how emissions and ESG considerations are increasingly shaping procurement decisions. The session will provide practical insights for governments, utilities, and buyers on managing geopolitical exposure while maintaining affordability and reliability in LNG supply.</p> <p><b>Moderator: Zubair Juzar</b>, LNG/Gas &amp; Power Specialist – APAC, S&amp;P Global Energy</p> <p><b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Prof Hikmahanto Juwana</b>, Professor of International Law, Faculty of Law, University of Indonesia</li> <li>2. <b>Kiril Polous</b>, Deputy Head of Department — Head of Directorate, PJSC Gazprom</li> <li>3. <b>Chester KY Chan</b>, Chief Business Development Officer, PetroChina International (Singapore) Pte. Ltd</li> <li>4. <b>Camilo Morales Lara</b>, Secretary General, Naturgas</li> </ol>
<p><b>02.40 PM – 02.55 PM</b></p>	<p><b>Coffee Break</b></p>

<p><b>2.55 PM – 4.25 PM</b></p>	<p><b>Panel Discussion 6 - Small-Scale LNG vs. Large-Scale: Infrastructure Optimisation Strategies for the Southeast Asian Markets</b></p> <p>Southeast Asia’s diverse geography, dispersed demand centres, and island-based energy systems create distinct challenges for LNG infrastructure development. While large-scale import terminals offer economies of scale and supply stability, small-scale LNG solutions provide the flexibility needed to serve remote, off-grid, and fragmented markets.</p> <p>This panel will compare how small-scale and large-scale LNG infrastructure aligns with the region’s demand profiles, logistics constraints, and decarbonisation objectives. Discussion will examine cost structures, deployment timelines, scalability, and port and shipping requirements, as well as the role of modular liquefaction, bunkering, satellite regasification, and virtual pipelines in accelerating market entry. Panelists will assess how governments and utilities can optimise system design by integrating large- and small-scale LNG plants and terminals with national and local distribution networks to expand energy access, manage commercial and operational risk, and support lower-carbon growth across power, industry, and transport sectors.</p> <p><b>Moderator: Rosa Permata Sari</b>, Chairman of Infrastructure Committee, Indonesian Gas Society</p> <p><b>Nomination Panelist:</b></p> <ol style="list-style-type: none"> <li>1. <b>Yuichi Yasaki</b>, Director, PT Tokyo Gas Indonesia</li> <li>2. <b>Blake Blackwell</b>, Chief Commercial Officer, Energos Infrastructure</li> <li>3. <b>Eng. Juan José Fornaso</b>, Sales Vice President Europe &amp; APAC, Galileo Technologies</li> <li>4. <b>Exmar Group*</b></li> </ol>
<p><b>4.25 PM – 4.30 PM</b></p>	<p><b>Closing Remarks</b></p>

*\*invited*



## REGISTRATION FORM

### PERSONAL DETAILS *(Please fill out one form each applicant, even if registering as a group)*

Prof.  Dr./  Others: \_\_\_\_\_ /  Mr.  Ms.

Name: \_\_\_\_\_ Position: \_\_\_\_\_

Company: \_\_\_\_\_

Mailing Address:  Home  Office \_\_\_\_\_

Postcode: \_\_\_\_\_ Country: \_\_\_\_\_ Tel: \_\_\_\_\_

Fax: \_\_\_\_\_ E-mail: \_\_\_\_\_

Name as you want to appear on your name badge: \_\_\_\_\_

### REGISTRATION FEE *(Please tick the appropriate boxes - All fees are subject VAT)*

	Fee (IDR)	Fee (USD)
<input type="checkbox"/> <b>Conference (Tuesday - Wednesday, 21 - 22 July 2026)</b>	<b>IDR. 18.500.000</b>	<b>USD 1150</b>
<input type="checkbox"/> <b>Golf Game (Monday, 20 July 2026)</b>	<b>IDR. 3.500.000</b>	

Total Amount :	IDR	USD

### REGISTRATION FEE

- All registration form must be completed and sent to Conference Secretariat
- Conference Registration fees includes: Participation in all conference sessions, Opening Ceremony, Daily lunch and Coffee breaks, Conference kit & Program book.
- Discount 10% applied for IGS Member
- Foreigners Delegation using USD Rate
- Please transfer payment for Registration fees to:

#### PT Indomedia Gemilang Komunikasi

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Jl. KH. Abdullah Safe'i No. 14 Jakarta 12840  
IDR Account No.: **124-000-1102-731**

### CANCELLATIONS / REFUNDS

- Any cancellation of registration must be made in writing to the Conference Secretariat
- Cancellation after July,12 2026 are not refundable although replacement of delegates will be accepted at no extra charge provided a written request is submitted to the Conference Secretariat by latest July, 3 2026

Please complete and return this registration form immediately to avoid disappointment. Kindly note that conference material and badges will not be mailed / deliver in advance.

### REGISTRATION TERMS

- Registration could be made at any stage prior to the IndoPACIFIC 2026
- Please email this registration form to: Conference Secretariat

Date : \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ (d/m/y)

Signature: \_\_\_\_\_

Email: [indopacific.committee@i-ec.com](mailto:indopacific.committee@i-ec.com)

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# The 5th INDOPACIFIC LNG SUMMIT

**BALI 2026**

**Monday, 20 July 2026**  
New Kuta Golf, Pecatu - Bali



# GOLF GAME

## IndoPACIFIC LNG Summit 2026

Present opportunity to Network and enjoy a Game of Golf at  
**New Kuta Bali** with fellow delegate prior to the  
opening of the Conference



## REGISTRATION FORM

Name : \_\_\_\_\_

Title : \_\_\_\_\_

Company : \_\_\_\_\_

Address : \_\_\_\_\_

Telephone : \_\_\_\_\_

Mobile : \_\_\_\_\_

Email : \_\_\_\_\_

**FEE**  
**IDR 3.500.000.-**  
**/Person**

### **Include:**

- Green Fee
- Caddy Fee
- Cart Fee
- Breakfast
- Lunch
- Lucky Draw
- Goodies

Authorized Signature & Co. Stamp :

Date :     /     /     (dd/mm/yy)

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For Secretariat Use : \_\_\_\_\_ Receipt date: \_\_\_\_\_ Reg. No.: \_\_\_\_\_

### **Secretariat**

T: +62 21 837 837 57, M: +62 811 1360 181 E: [indopacific.committee@i-ec.com](mailto:indopacific.committee@i-ec.com)

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# The 5th INDOPACIFIC LNG SUMMIT

**BALI 2026**

## GOLF GAME

**Monday, 20 July 2026**  
New Kuta Golf, Pecatu - Bali



### SPONSORSHIP OPPORTUNITIES

#### GOLD SPONSOR — IDR 40,000,000

- Corporate logo on T-shirt or Goody Bags\*
- Corporate logo on "Thank You" banner
- 2 complimentary invitations to the tournament
- Logo featured prominently on banner as Gold sponsor

#### SILVER SPONSOR — IDR 25,000,000

- Corporate logo on Golf Ball or Towel or Lunch table\*
- Corporate logo on "Thank You" banner
- 2 complimentary invitations to the tournament
- Logo featured prominently on banner as Silver sponsor

#### BRONZE SPONSOR — IDR 15,000,000

- Corporate logo on Breakfast table or Lucky Draw\*
- Corporate logo on "Thank You" banner
- 1 complimentary invitation to the tournament
- Logo featured on banner as Bronze sponsor

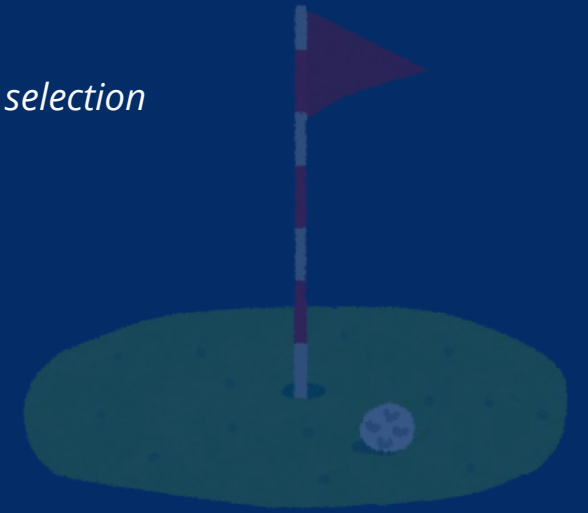
#### HOLE IN ONE SPONSOR

- Hole in One A — **IDR 35,000,000**
- Hole in One B — **IDR 25,000,000**

##### Benefits:

- Corporate logo on Hole in One A Banner
- Corporate logo on "Thank You" banner
- 2 complimentary invitations to the tournament
- Logo featured on banner as Silver sponsor

\* Based on selection



### SPONSORSHIP APPLICATION CONTRACT

Name : \_\_\_\_\_

Title : \_\_\_\_\_

Company : \_\_\_\_\_

Address : \_\_\_\_\_

Telephone : \_\_\_\_\_

Mobile : \_\_\_\_\_

Email : \_\_\_\_\_

Please check the appropriate boxes

#### GOLD SPONSORS

- T Shirt **IDR 40.000.000,-**
- Goody Bags **IDR 40.000.000,-**

- Sponsorship will be confirmed only after contract is signed and payment settle within 30 days of invoice date
- All payments to be made by bank transfer (please quote your company name and invoice numbers)

#### SILVER SPONSORS

- Golf Ball **IDR 25.000.000,-**
- Towel **IDR 25.000.000,-**
- Networking Lunch **IDR 25.000.000,-**

**Payable to:**  
**PT Indomedia Gemilang Komunikasi**  
 Bank Mandiri, Branch Jakarta Lapangan Ros  
 Jl. KH. Abdullah Safe'i No. 14 Jakarta 12840  
**Account No.:124-0001102731**

*Authorized Signature & Co. Stamp :*

#### BRONZE SPONSORS

- Breakfast **IDR 15.000.000,-**
- Lucky Draw **IDR 15.000.000,-**

Date :        /        /        (d/m/y)

#### HOLE IN ONE

- Hole in One A **IDR 35.000.000,-**
- Hole in One B **IDR 25.000.000,-**

Hosted by

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#### Secretariat

T: +62 21 837 837 57, M: +62 811 1360 181 E: indopacific.committee@i-ec.com